



DTU WPP_{ctrl}

EU AIRE T4.3: Integrated wind farm control toolbox for optimised design and operation including erosion safe mode

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Motivation

On a wind farm level:

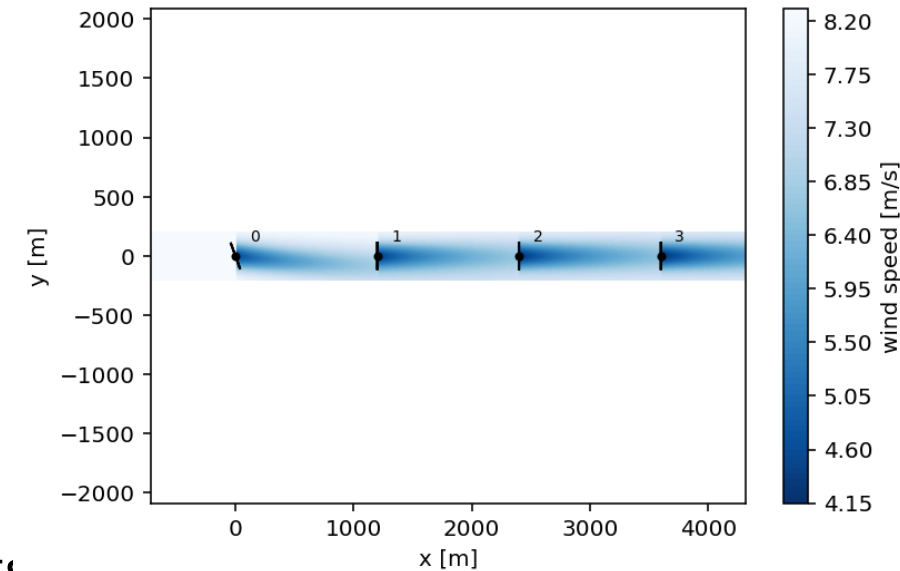
- Impact of erosion
- Impact of erosion safe mode
- Impact of yaw misalignment control

Include:

- dynamic effects of farm flow
- realistic WT_ctrl, WPP_ctrl, WFF_ctrl, servos

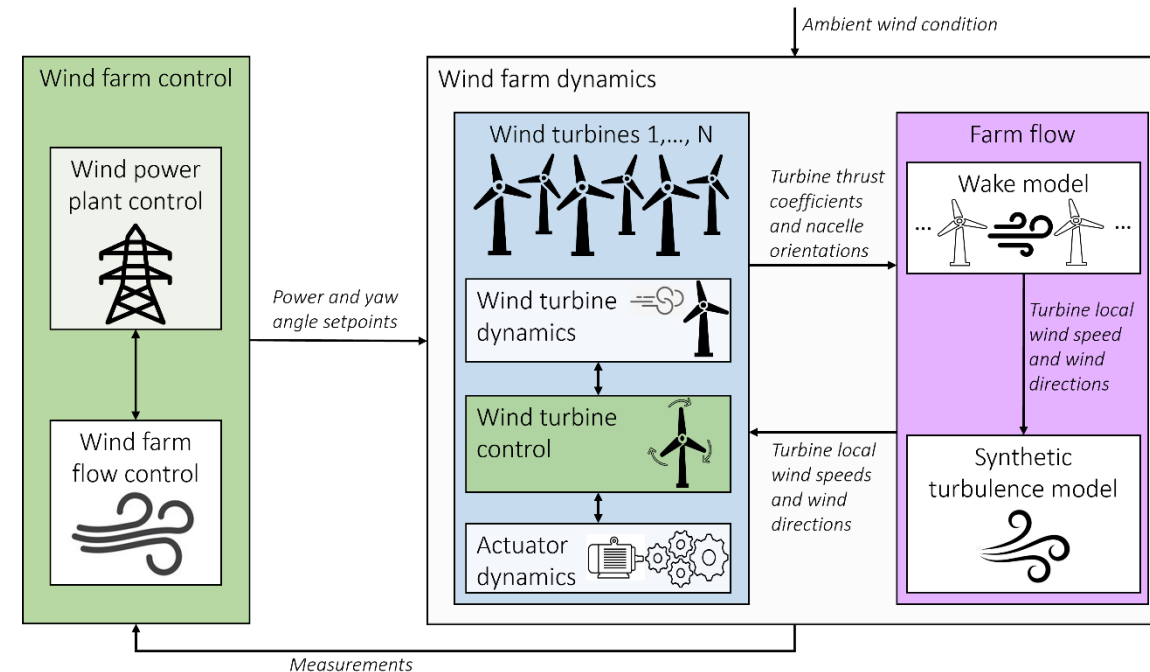
‘Why not just use a tool like FLORIDyn or Dynamiks .

- Focus on integrated WPP controller
- Need for flexibility in $C_p/C_t = f(\text{TSR}, \text{pitch}, \text{yaw}, \text{erosion})$
- Explore future use the WPP controller with DWM (Dynamiks)



Overview

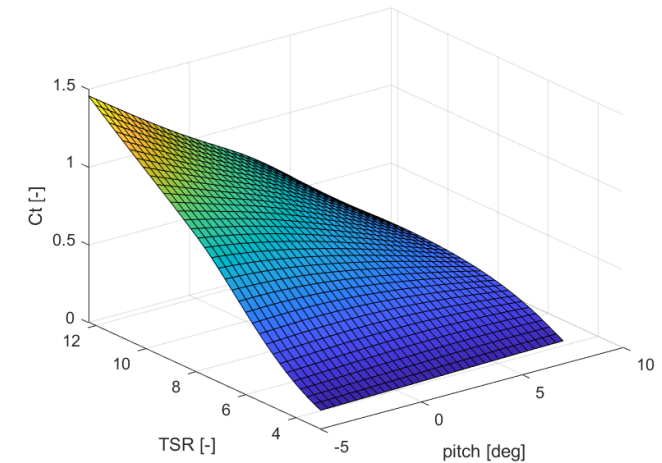
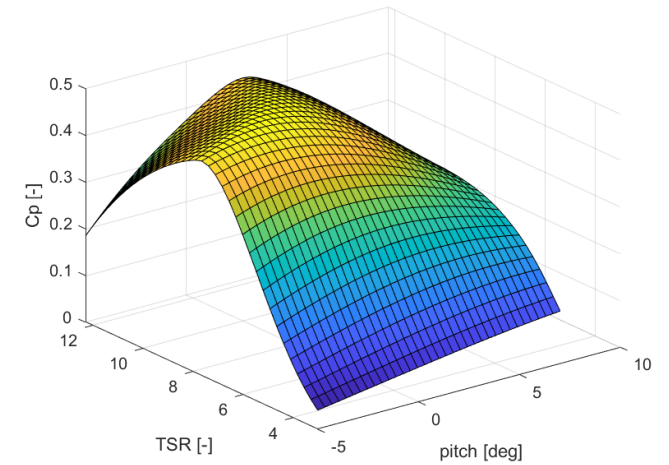
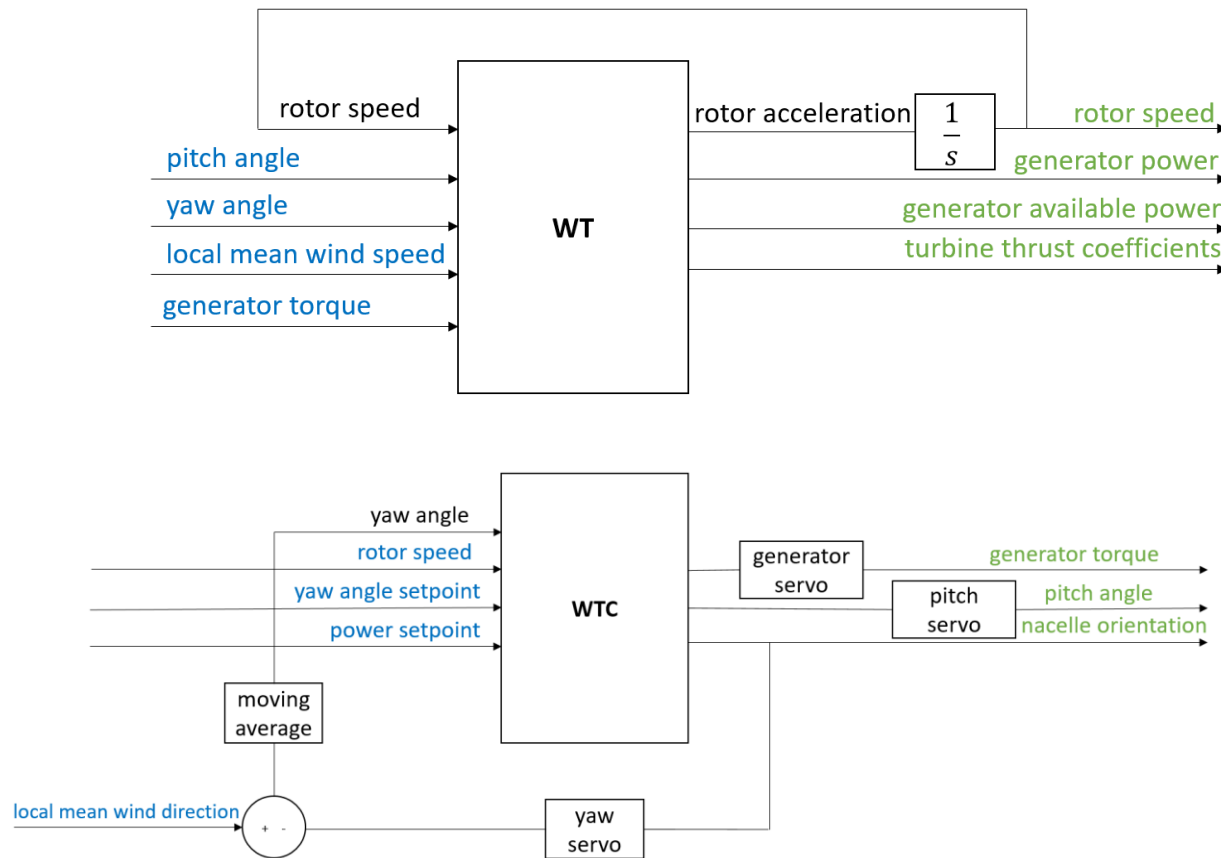
- Control framework for WPPC and WFFC
- Time domain
- Realistic WTC (DTU-WEC)
- Realistic WPPC (MPPT, balance, delta)
- Flexibility for realistic WFFC
- Earlier Simulink model in EU-FarmConnors (with FLORIS)
- New Python implementation (with PyWake)



DTU WPPctrl modules

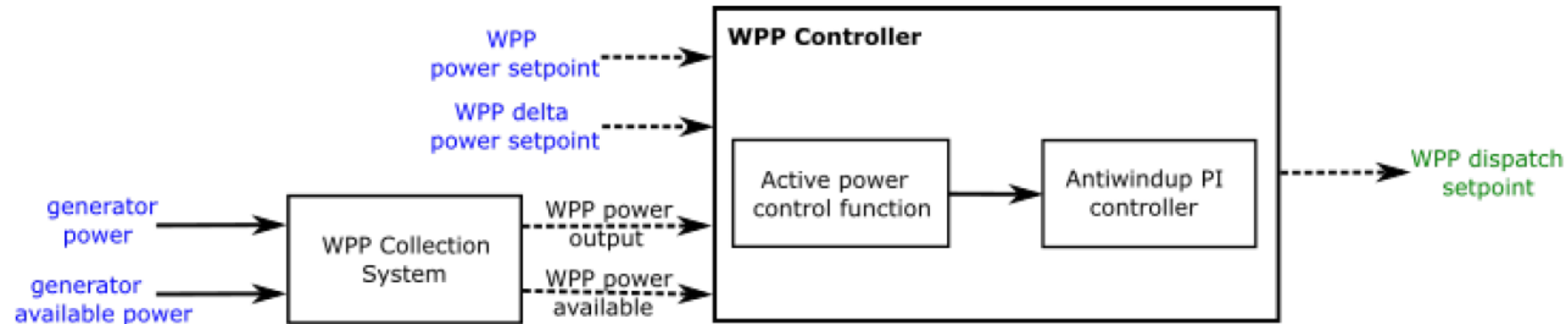
WT and WTC

$$C_p/C_t = f(\text{TSR}, \text{pitch}, \text{yaw}, \text{erosion})$$

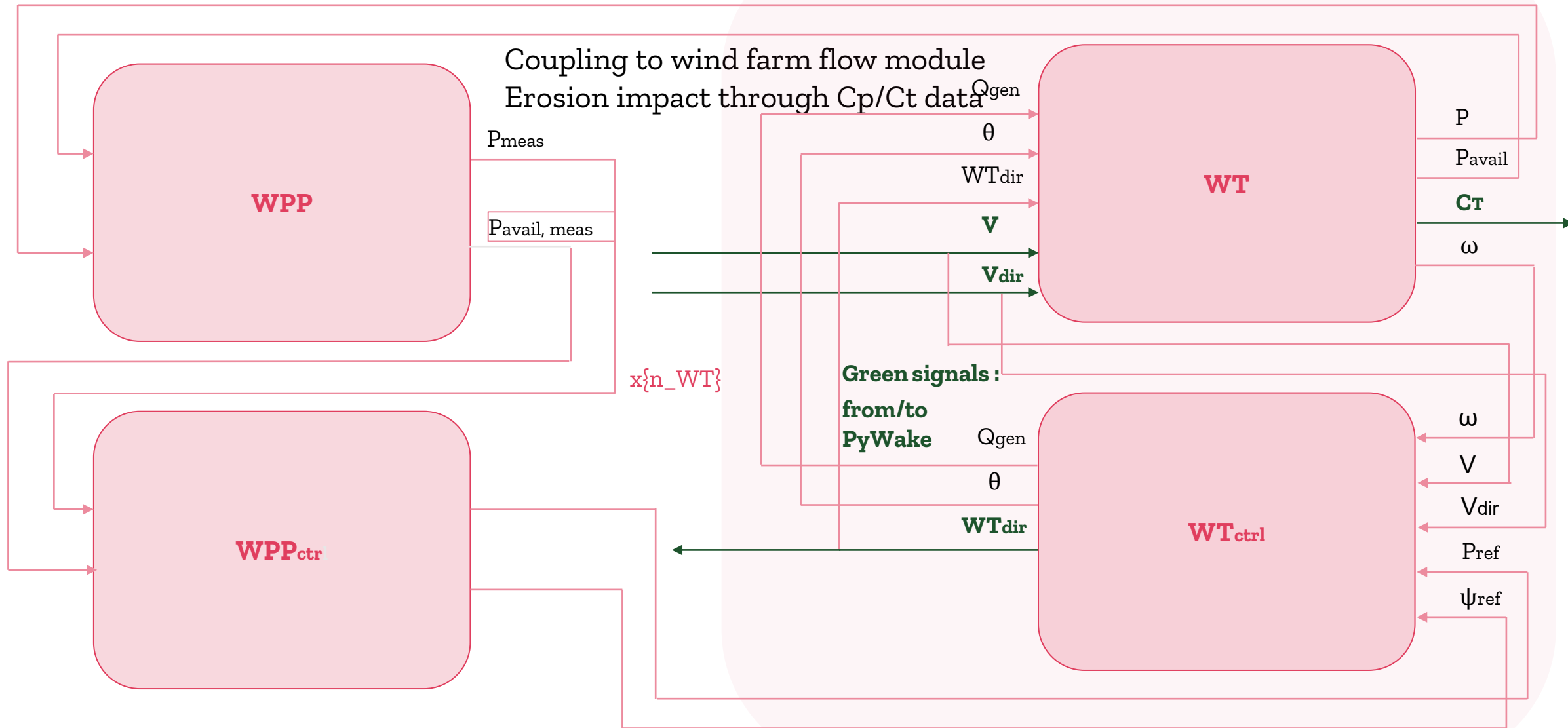


DTU WPPctrl modules

- WPP and WPPC/WFFC
- Dispatch of power and yaw setpoints (WFFC)



DTU WPPctrl modules integration



DTU WPPctrl updates/status

Coupling with PyWake for quasi-steady wake effect
with synthetic turbulence and wake advection

The code repository is shared here:

<https://gitlab.windenergy.dtu.dk/aire/dtu-wpp-ctrl>



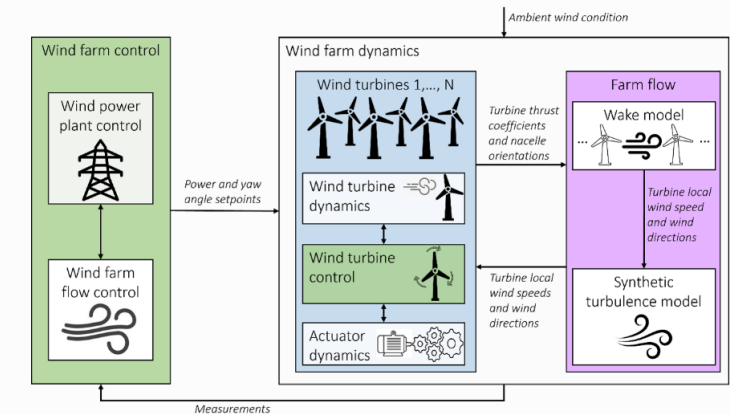
DTU WPP CTRL

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DTU WPP CTRL

- DTU wind power plant controller
- Wind turbine 1-DOF dynamic model using tabular $C_p/C_t=f(tsr, pitch, yaw, erosion)$
- DTU WEC wind turbine controller including yaw actuation and servos
- Wind power plant collection system
- Wind power plant controller with MPPT, balance and delta modes
- Coupling with PyWake for quasi-steady wake effects with synthetic turbulence and wake advection

The code repository is located [here](#).



Content

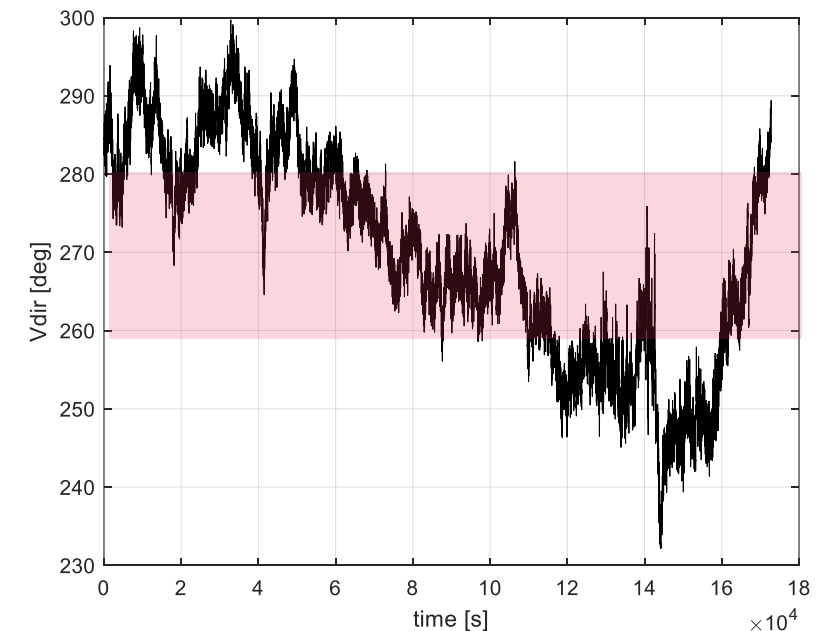
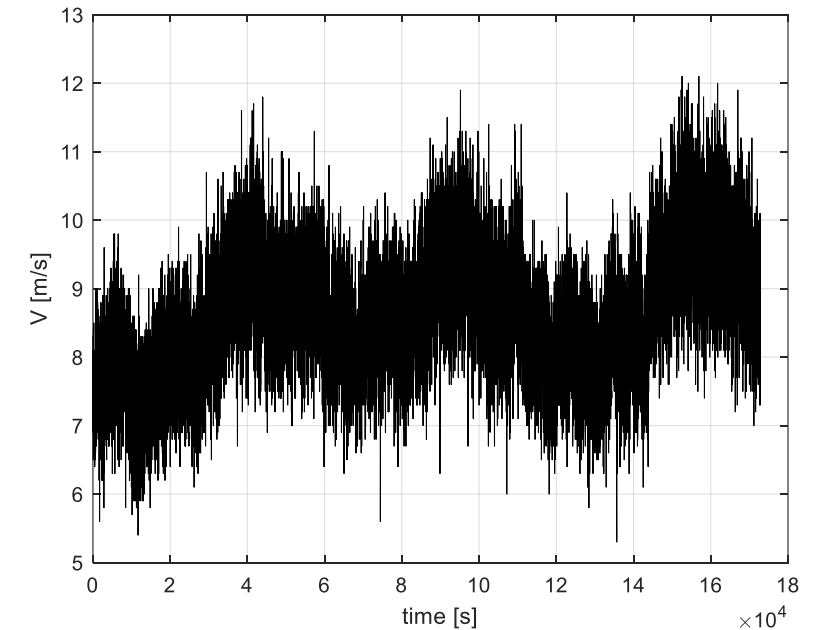
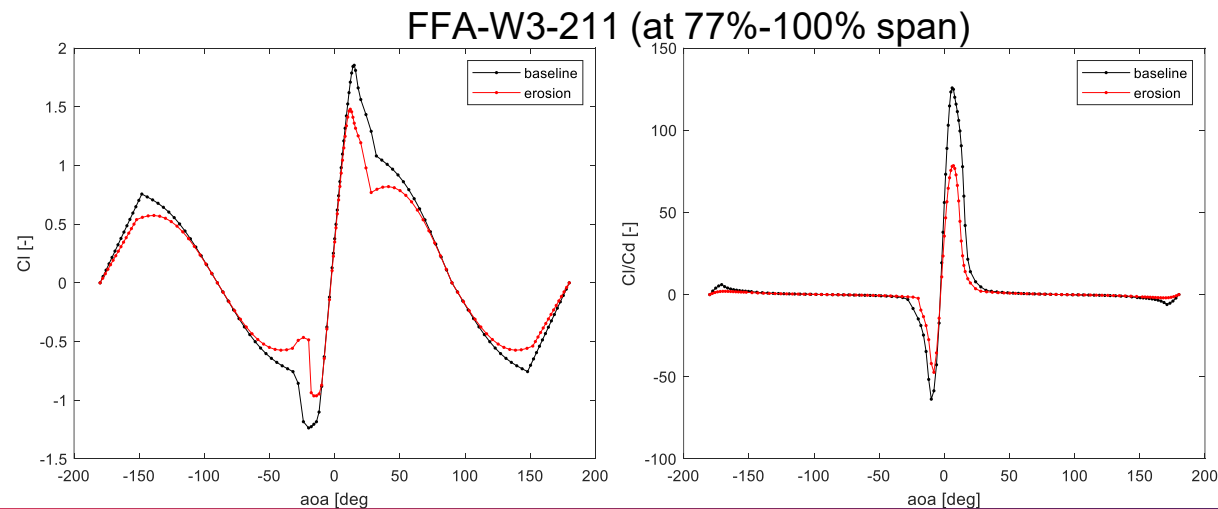
- [Installation](#)
- [Getting started](#)
- [Examples](#)

Results

- Array of 4 IEA-15MW-RWT at 5D
- 48h 1Hz inflow data from Horns Rev
- Erosion Cp/Ct from LEARCat (cat 3)

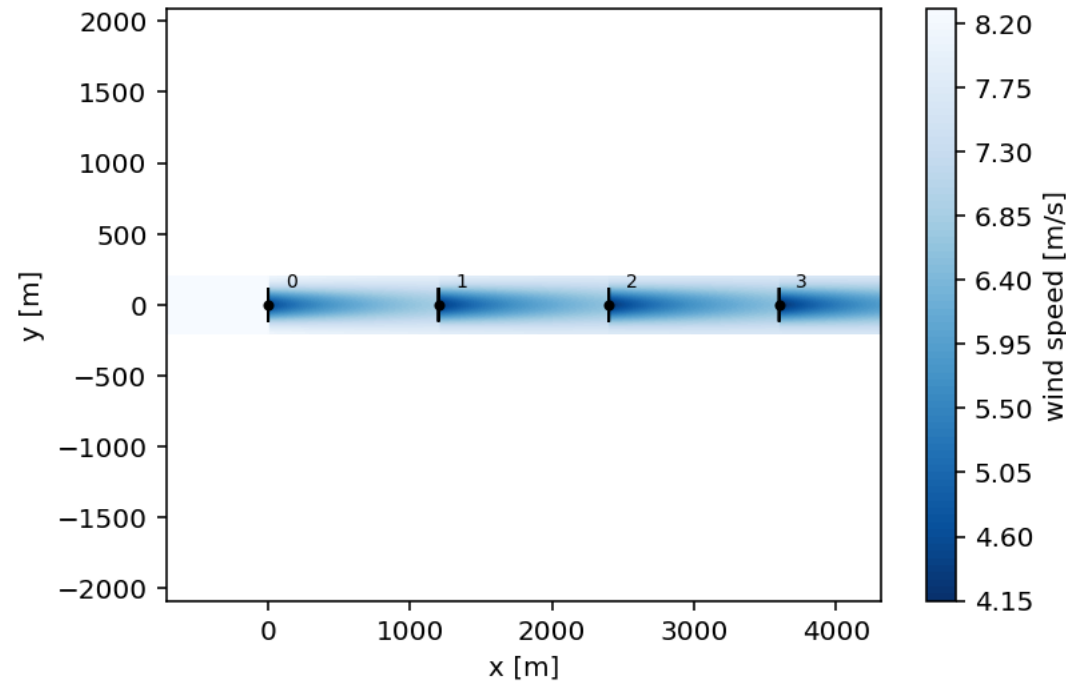
Cases:

- Baseline
- Erosion
- Erosion safe mode (ESM)
- ESM and yaw misalignment control (Yaw_ctrl)

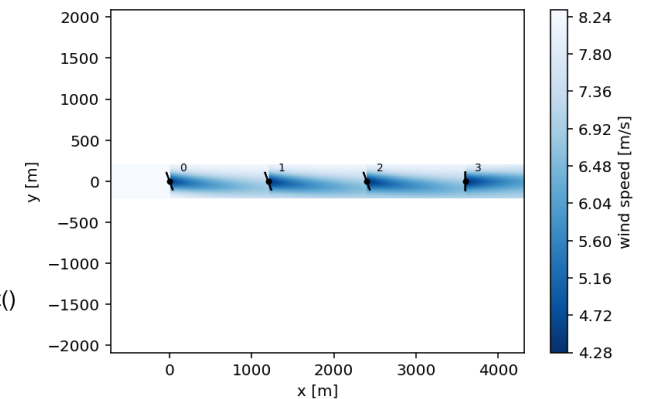
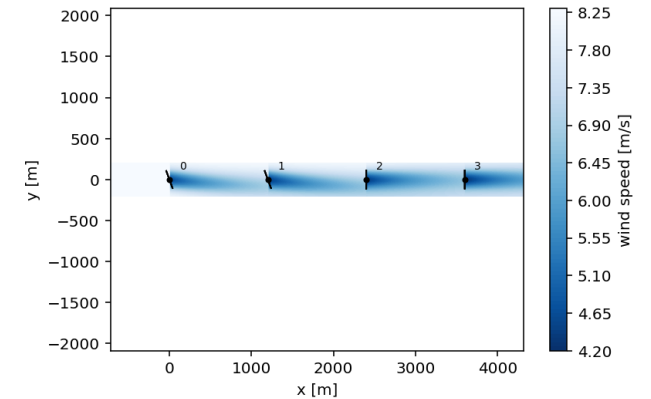
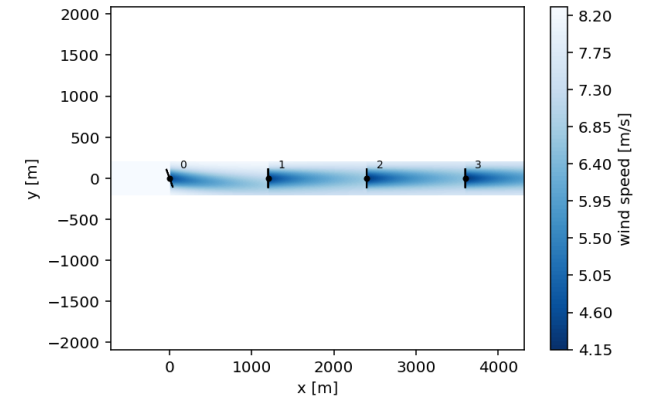


Results

- Flow maps with yaw misalignment
- V_{dir} sector $270^\circ \pm 11.3^\circ$
- Example yaw 20°

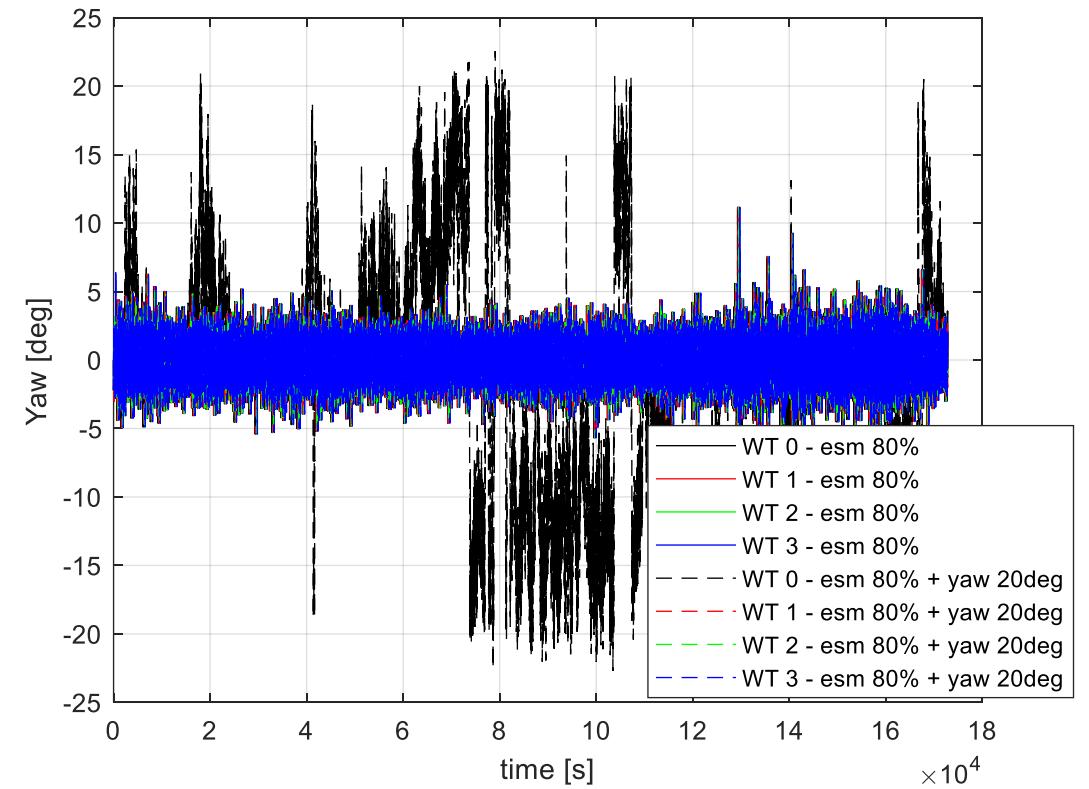
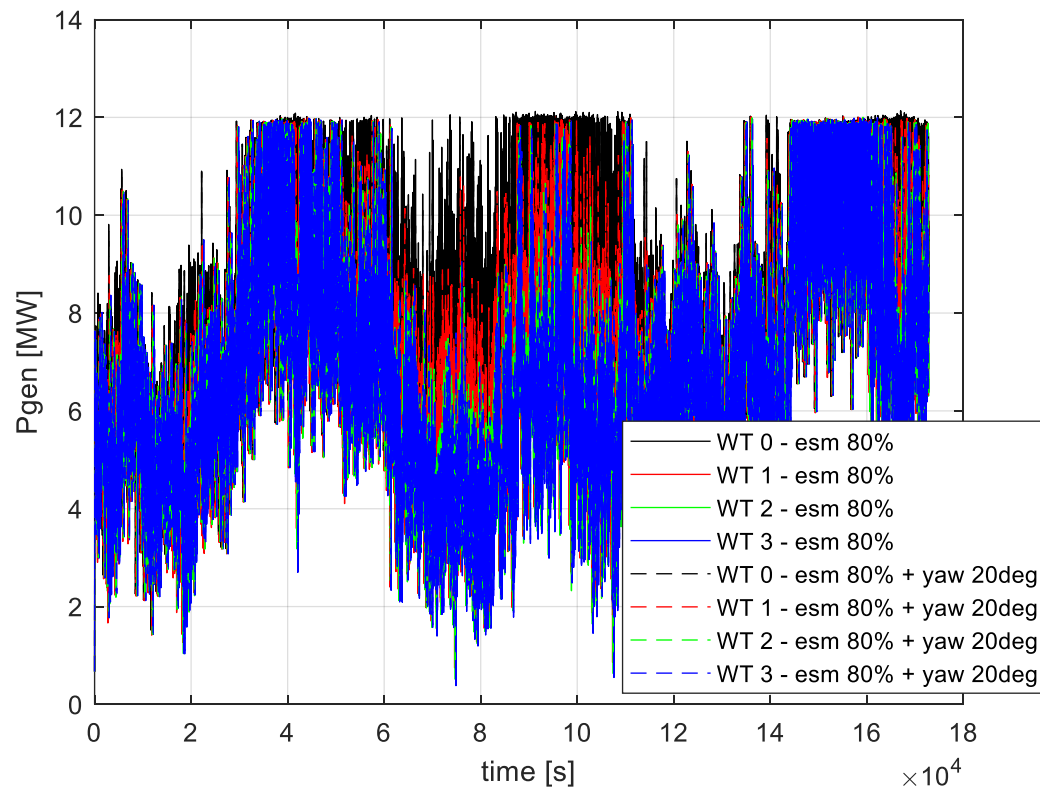


PyWake models:
wake_deficitModel=IEA37SimpleBastankhahGaussianDeficit()
superpositionModel=SquaredSum()
deflectionModel=JimenezWakeDeflection()
turbulenceModel=CrespoHernandez()
rotorAvgModel=CGIRotorAvg(7)



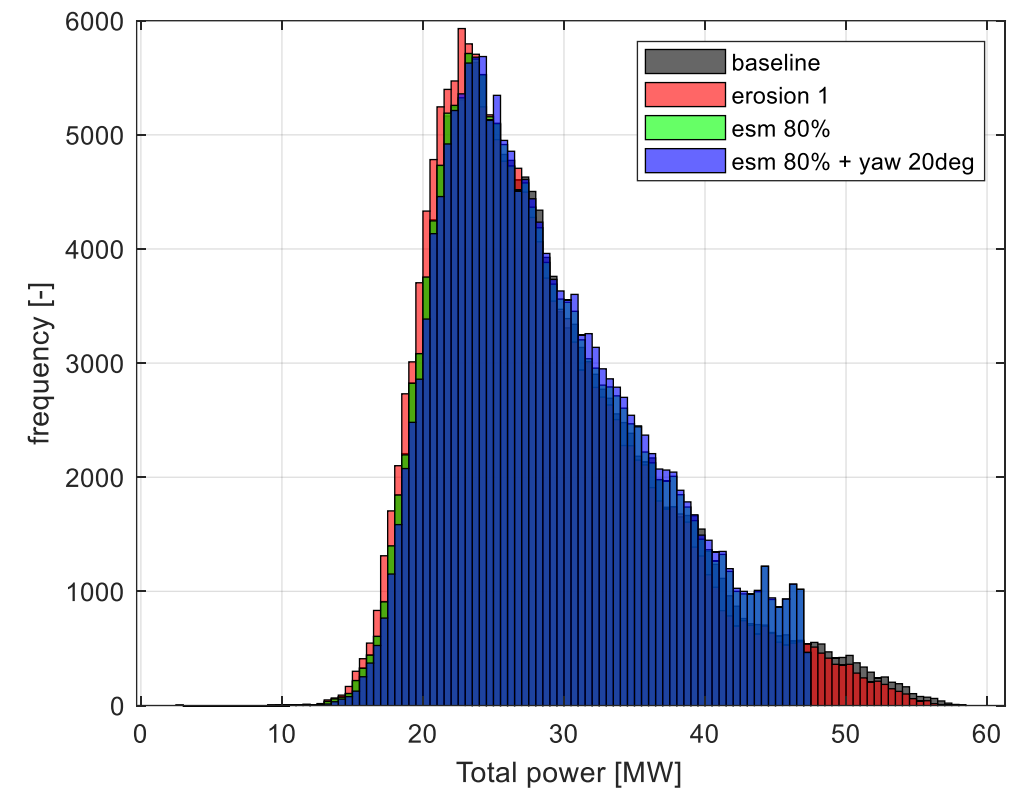
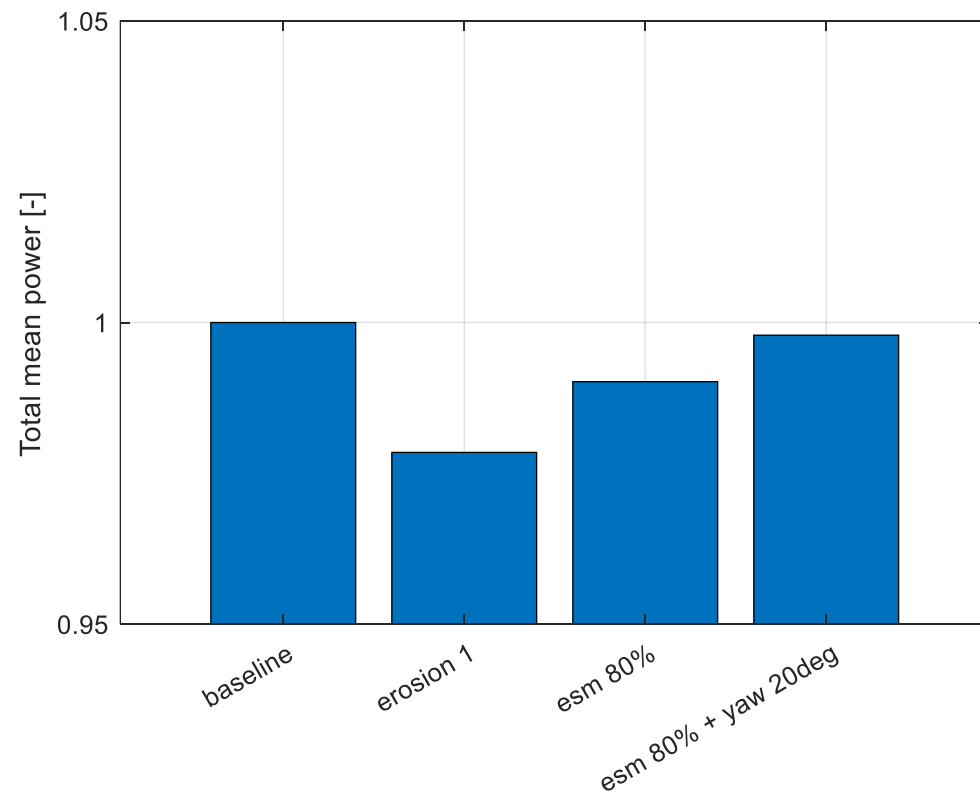
Results

- Power/yaw response for ESM+Yaw_ctrl
- ESM: 80% derating
- Yaw_ctrl: ± 20 deg in sector



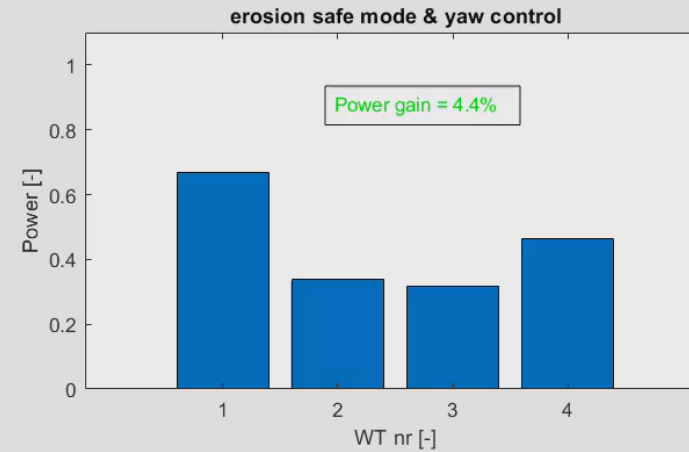
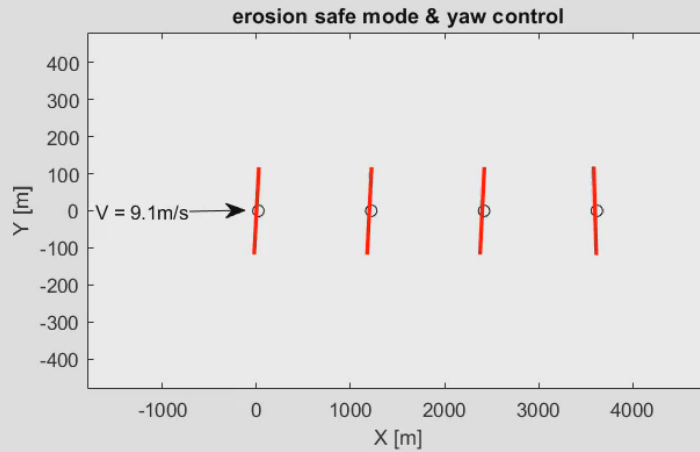
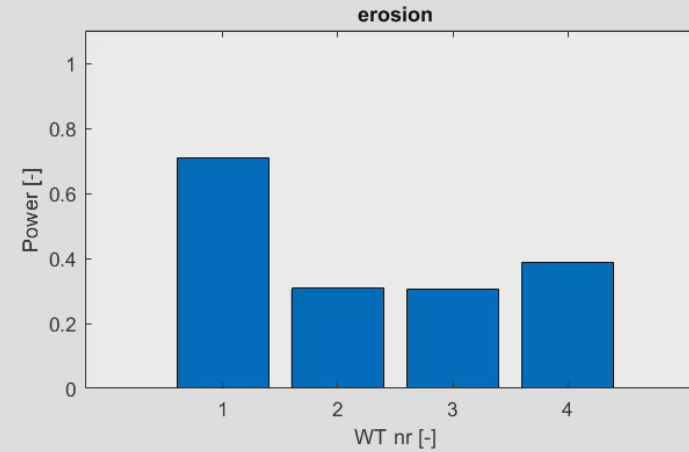
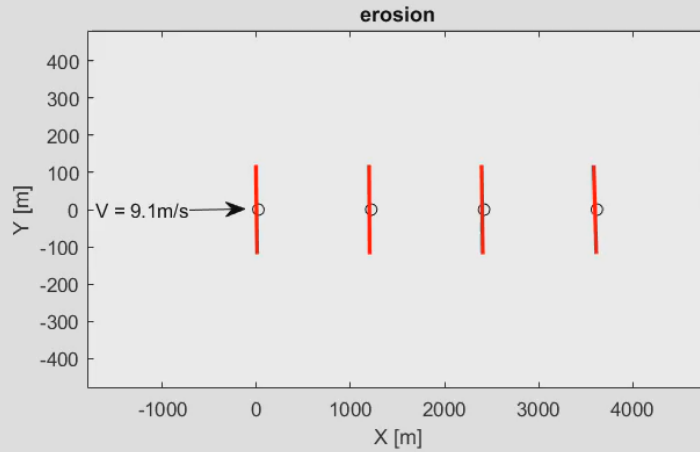
Results

- Power impact of erosion (-2.2%), ESM (-1.0%)
- Potential power recovery with ESM+yaw (-0.2%)
- Steady-state prediction with ESM+yaw: +0.8%



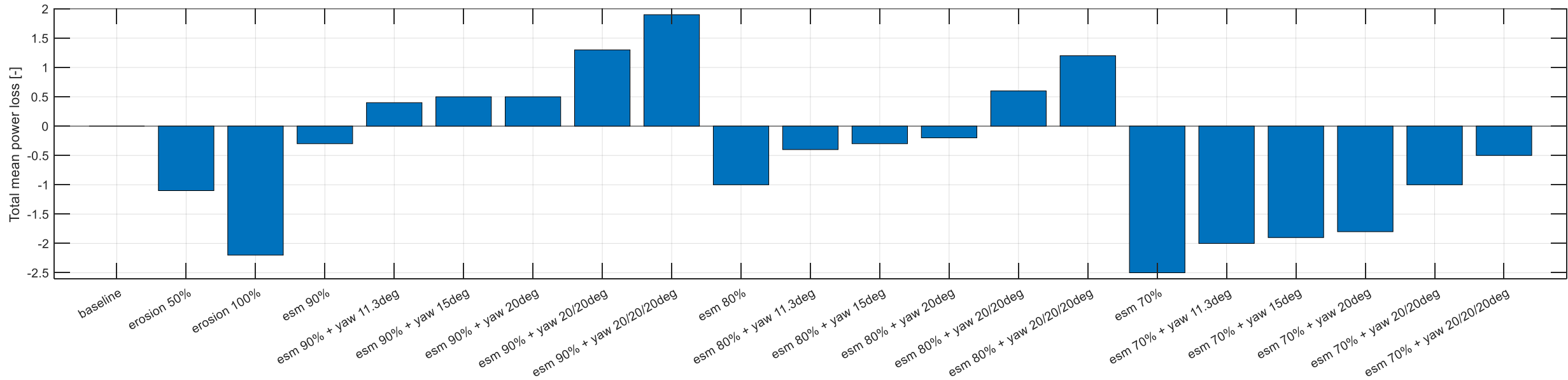
Results

Animation of simulation case with erosion vs ESM+Yaw_Ctrl



Results

- Sensitivity to erosion, ESM, Yaw_ctrl
- Feasible power recovery/gain with Yaw_ctrl down to 80% derating in ESM



Conclusion



- Control framework for WPPC and WFC
- Erosion impact through C_p/C_t data
- Derating and Yaw_ctrl capabilities
- Python implementation (with PyWake)
- Impact of erosion, ESM, Yaw_ctrl

Next steps:

- Study effect of different erosion levels
- Support implementation in FLORIS/FOXES
- Test coupling to DWM (Dynamiks)



Thank you.

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